What the Frac is Going on?



A Brief Introduction





A Brief Introduction



Talk Outline

Why do we frac? What is a frac? How does it work? What are the problems? What are the solutions?

How is Oil Formed?



New data show that Coal and oil formed in a flood 5000 years ago.

The Composition of Oil

Chemical Composition of Petroleum

Petroleum, also known as crude oil, is a very complex mixture consisting of **paraffin**, **naphthene** (cycloparaffin), and **aromatic hydrocarbons**

as well as nitrogen-, oxygen-, sulfur- containing compounds and traces of a variety of metal-containing compounds, and inorganic compounds.

Saturated alkanes: (n-alkane and i-alkane)

General formula C_nH_{2n+2}

Naphthenes or Cycloparaffins (saturated cyclic hydrocarbons i.e. cyclohexane)

General formula $C_n H_{2n}$ for one ring compounds

Alkenes or Olefins – unsaturated aliphatic hydrocarbon (i.e. ethylene or propylene)

Aromatics hydrocarbon (cyclic and polyunsaturated hydrocarbons containing conjugated double bonds)

Alkylaromatics have very high octane # - content in gasoline is limited by environmental regulations – health effects due to high toxicity.

Polyaromatic Hydrocarbons – aromatics containing more than 1 ring

Heteroatom compounds

Sulfur compounds might be present in inorganic and organic forms – it is difficult to relase the Sulfur Oxygen compounds are responsible for petroleum acidity in particular.

Nitrogen compounds Metal Compounds Porphyrins contain Ni, V, or Fe

How is Oil Formed?





Crude oil prices since 1861 US dollars per barrel World events



The reason that we are an oil-based economy is that until the 1970s, it was dirt cheap and readily available. As a result all our infrastructure was built on that premise.

Why do we frac?



Because energy was cheap and readily available, our energy usage is extremely inefficient. Conservation in many ways can have a significant impact on this.

Source: Production and end-use data from Energy Information Administration, Annual Energy Review 2002. *Net fossil-fuel electrical imports. **Biomass/other includes wood, waste, alcohol, geothermal, solar, and wind. June 2004 Lawrence Livermore National Laboratory http://eed.linl.gov/flow

Oil – How Much is Left?

This infers that the midpoint of depletion will occur in 1999.



Peak Oil Prediction Hubbert Peak.com



Peak oil is a fact, although there is disagreement on when we will (or have) hit it.

Being a limited, non-renewable resource means that this is a fact but the changing price of oil keeps moving the bar.

Limited Natural Resource Facts



If you rely on non-renewable energy, you get a normal distribution curve of its' availability.

Shale Oil Helps, Right?



Markets 📕 Chart of the Day US Crude Oil Production, January 1973 to January 2015 10 -0.2M bpo America's Shale Revolution Barrels per day (Millions) Source: Energy Information Administration Carpe Diem Blog 1975 1990 1995 2000 2005 2010 2015 1980 1985 **BUSINESS INSIDER**





Shale Oil Helps, Right?



Oil – Who Has It?



I love this graphic – it shows the relative importance of certain countries to the US so long as we are dependent on liquid hydrocarbons.

Oil – Who Uses it?



Oil – Who Controls it?

Major trade movements Trade flows worldwide (million tonnes)



Oil – Who Controls it?



The price of oil depends on supply, demand and stability of availability. These Choke Points are areas of concern for the US, China and others.

Limited Natural Resource Facts



How Will We Provide <u>Twice</u> As Much Accessible, Affordable, and Secure Energy While Protecting the Planet? Zoback, 2018

Natural Gas Resources



Where is Oil & Gas Found?



Shale Gas – How to Recover it at Commercial Rates?



Horizontal wells have multiple frac stages to open large volumes of rock. Some recent fracs have involved over 60 stages along more than 2 miles of distance.

Let's Frac The Bakken



as they make money, this will be their business plan.

What is a frac job?





Fig. 3.20—Example calculation of height growth for a sevenlayer model. Fractures turn radial flow into linear flow Increase "effective wellbore size" to 5 to 10ft Tap into existing natural fractures, enlarging drainage volume



Imaging Fracs With Seismic Emission Tomography



Imaging Fracs With Seismic Emission Tomography





The cited paper corroborates the observed TFI[™] data as resulting from permeable fracture systems and that it is the total trace signal, not hypocenter microseismic signals, that images the reservoir permeability.



Figure 1. Frac pressure and fluid injection generate a complex pattern of failure as shown by van der Baan et al, 2013. This graphic is taken from Figure 6 of that publication.

The emplacement of fluid and proppant inflates the formation. This in turn generates a sphere of strain energy that moves away from the stimulation point, changes the stress as it moves, and thus generates more shear failure in the fluid system at distance from the stimulation.



(C) compressive or shear failure and (D) tensile failure after 30 and 60 minutes of injection for model simulating an overburden depth of 3000 m (~9800 ft) with a normal-faulting stress regime (σ 1 = σ V = 60 MPa [8700 psi]; σ 2 = σ H = 50 MPa [7250 psi]; σ 3 = σ h = 40 MPa [5800 psi]). Initial pore pressure is 30 MPa (4350 psi).



So What Can Go Wrong?



So What Can Go Wrong?

TRIGGERED SEISMICITY



So What Can Go Wrong?





Zoback, 2018





It's a complicated problem with LOTS of money involved. Conserve energy & vote smart.